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related dry short tons of byproduct material. For all licensees, the Department shall subtract from the maximum reimbursement amount any reimbursement already approved to be paid to the licensee. The resulting sum shall be the potential additional reimbursement to which the licensee may be entitled. This resulting sum will be adjusted after the approval of claims for work performed through December 31, 2007, to reflect the actual approved costs of work performed through that date.

[59 FR 26726, May 23, 1994, as amended at 68 FR 32957, June 3, 2003]

§ 765.31 Designation of funds available for subsequent remedial action.

(a) The Department shall authorize reimbursement of costs of remedial action, incurred in accordance with an approved plan for subsequent remedial action and approved by the Department as specified in subpart C to this part, to be made from the Fund. These costs are reimbursable until:

(1) This remedial action has been completed, or

(2) The licensee has been reimbursed its maximum reimbursement amount as determined by the Department pursuant to paragraph (e) of § 765.30.

(b) A licensee shall submit any claim for reimbursement of costs of remedial action incurred pursuant to an approved plan for subsequent remedial action in accordance with the requirements of subpart C of this part. The Department shall approve, approve in part, or deny any claims in accordance with the procedures specified in subpart C of this part. The Department shall authorize the disbursement of funds upon approval of a claim for reimbursement.

(c) After all remedial actions have been completed by affected Agreement State or NRC licensees, the Department will issue a Federal Register notice announcing a termination date beyond which claims for reimbursement will no longer be accepted.

[59 FR 26726, May 23, 1994, as amended at 68 FR 32958, June 3, 2003]

10 CFR Ch. III (1–1–04 Edition)

§ 765.32 Reimbursement of excess funds.

(a) No later than December 31, 2008, the Department shall determine if the aggregate amount authorized for appropriation pursuant to section 1003 of the Act (42 U.S.C. 2296a-2), as adjusted for inflation pursuant to § 765.12, exceed as of that date the combined total of all reimbursements which have been paid to licensees under this part, any amounts approved for reimbursement and owed to any licensee, and any anticipated additional reimbursements to be made in accordance with approved plans for subsequent remedial action.

(b) If the Department determines that the amount authorized pursuant to section 1003 of the Act (42 U.S.C. 2296a-2), as adjusted for inflation, exceed the combined total of all reimbursements (as indicated in paragraph (a) of this section), the Department may establish procedures for providing additional reimbursement to uranium licensees for costs of remedial action, subject to the availability of appropriated funds. If the amount of available excess funds is insufficient to provide reimbursement of all eligible costs of remedial action, then reimbursement shall be paid on a prorated basis.

(c) Each eligible uranium licensee's prorated share will be determined by dividing the total excess funds available by the total number of Federal-related dry short tons of byproduct material present at the site where costs of remedial action exceed \$6.25 per dry short ton, as adjusted for inflation pursuant to § 765.12. The resulting number will be the maximum cost per dry short ton, over \$6.25, that may be reimbursed. Total reimbursement for each licensee that has incurred approved costs of remedial action in excess of \$6.25 per dry short ton will be the product of the excess cost per dry short ton multiplied by the number of Federal-related dry short tons of byproduct material at the site or the actual costs incurred and approved by the Department, whichever is less.

(d) Any costs of remedial action for which reimbursement is sought from excess funds determined by the Department to be available is subject to all requirements of this part except the

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per dry short ton limit on reimbursement established by paragraph (d) of § 765.11.

[59 FR 26726, May 23, 1994, as amended at 68 FR 32957, June 3, 2003]

PART 766—URANIUM ENRICHMENT DECONTAMINATION AND DE-COMMISSIONING FUND; PROCEDURES FOR SPECIAL ASSESSMENT OF DOMESTIC UTILITIES

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AUTHORITY: 42 U.S.C. 2201, 2297g, 2297g-1, 2297g-2, 7254.

SOURCE: 59 FR 41963, Aug. 15, 1994, unless otherwise noted.

Subpart A—General

§ 766.1 Purpose.

The provisions of this part establish procedures for the Special Assessment of domestic utilities for the Uranium Enrichment Decontamination and De-commissioning Fund pursuant to sections 1801, 1802 and 1803 of the Atomic Energy Act of 1954, as amended (42 U.S.C. § 2011 *et seq.*).

§ 766.2 Applicability.

This part applies to all domestic utilities in the United States that purchased separative work units from the DOE between 1945 and October 23, 1992.

§ 766.3 Definitions.

For the purposes of this part, the following terms shall be defined as follows:

CPI-U means the Consumer Price Index for all-urban consumers published by the Department of Labor.

Commercial electricity generation means the production of electricity for sale to consumers.

DOE means the United States Department of Energy and its predecessor agencies.

Domestic utility means any utility in the United States that has purchased SWUs produced by DOE for the purpose of commercial electrical generation during the period beginning in 1945 to October 23, 1992.

Fund means an account in the U.S. Treasury referred to as the Uranium Enrichment Decontamination and De-commissioning Fund, established by section 1801 of the Atomic Energy Act of 1954, as amended.

Oak Ridge Operations Office means the Oak Ridge Operations Office of the Department of Energy in Oak Ridge, Tennessee.

Special Assessment means the Special Assessment levied on domestic utilities for payments into the Fund.

SWU means a separative work unit, the common measure by which uranium enrichment services are sold.

TESS means the Toll Enrichment Services System, which is the database that tracks uranium enrichment services transactions of the DOE Oak Ridge Operations Office for the purpose of planning, toll transaction processing, customer invoicing and historical tracking of SWU deliveries.

Use and burnup charges mean lease charges for the consumption of SWUs and natural uranium.

Subpart B—Procedures for Special Assessment

§ 766.100 Scope.

This subpart sets forth the procedures for the Special Assessment of domestic utilities for funds to be deposited in the Fund.

§ 766.101 Data utilization.

DOE shall use the records from the Toll Enrichment Services System (TESS) and other records maintained by the Oak Ridge Operations Office in order to determine the total SWUs purchased from DOE for all purposes. DOE